Reset Form

Ohio | Department of Taxation

County name _____ Auditor's number _____

DTE 6A
Rev. 3/07

Ohio Return of Oil and Gas Properties
All Taxes Paid by Operator for Calendar Year Ending Dec. 31, ____

File with county auditor by June 30 following above date (see instructions on back).

***Important:** The operator of the oil and gas well must complete this form when the operator pays the full amount of taxes assessed against the property, including taxes assessed against all royalty interests. If the operator does not pay all taxes assessed against all interests, the operator must file **DTE 6**, which requires a listing of all royalty interests.*

Name of operator _____
Address _____
Tax billing address _____
State of incorporation (if a corporation) _____
Permit number(s) _____

Description of Property

1. Name of land owner _____
   Location: City, village or township _____ Taxing district _____
   Parcel number(s) _____ No. of acres _____

Production Information

2. (a) Number of producing wells on property at end of year _____
   (b) Number of commonly metered wells included on this report _____
3. If flush production is claimed, date of first production _____ Number of days left in year _____

		Oil (Bbls.)	Gas (MCF)
4. Flush production	4.		
5. Secondary recovery production (do not claim if flush production is claimed)	5.		
6. Total production for calendar year	6.		
7. Less: 42.5% of flush production on line 4	7.		
8. Less: 50% of secondary recovery production on line 5	8.		
9. Net annual production after deductions (line 6 minus lines 7 and 8)	9.		
10. Average daily production (see instructions)	10.		

Valuation of Oil and Gas Deposits (to be completed by operator)

	Avg. Daily Production (line 10)	X	Taxable Value (see instructions)	=	Assessed Value
11. Oil	Bbls.	X	per Bbl.	=	
12. Gas	MCF	X	per MCF	=	
13. Total assessed value of working interest					

Declaration

I declare under penalty of perjury that I have examined this return, including any accompanying schedules and statements, and, to the best of my knowledge and belief, this return is true, correct and complete.

Taxpayer _____

By _____ Date _____
Signature Title

Instructions for Completing DTE 6A

General Instructions

This return must be filed on or before June 30. The county auditor may require the filing of additional schedules and information as deemed necessary. File separate forms for each individually metered well. File a single combined form for all wells with a common meter.

Specific Line Instructions

Name of operator: Show the legal name of the owner of the working interest.

Address: Address of the operator's principal business office.

Tax billing address: Address to which tax bills are to be mailed.

Permit number(s): Show permit number(s) for well(s) included on this report.

Description of Property:

1. Show name of land owner, the location of the land and the taxing district, together with parcel number for the land.

Production Information:

2. a) Show the number of producing wells on the property as of Dec. 31.

   b) Show number of wells with common meter included on this report. If only single well reported, show one on this line.

3. Show the date of the first production of well(s) drilled during year together with the number of days left in year from start of production to Dec. 31 of the year.

4. Flush production is the actual production of the well(s) during the first 12 calendar months of production. Show the total annual flush production of oil and gas.

5. Secondary recovery production is the production from wells where mechanically induced pressure such as air, gas or water is used to stimulate and maintain production. Show total secondary production of oil and gas. **Important: Do not include any secondary recovery production on line 5 if the production has been included in line 4 as flush production.**

6. Show total production of oil and gas from the well(s) for the preceding calendar year.

7. If flush production is claimed, show 42.5% of the amount reported on line 4 here. Flush production can only be claimed for 12 calendar months and for not more than two consecutive tax years on a lease or producing unit.

8. If a deduction for secondary recovery production is claimed, show 50% of the amount reported on line 5 here. The deduction for secondary recovery production cannot be claimed in any year that a deduction for flush production is claimed on the lease or producing unit.

9. The net annual production is the total annual production less the allowable deductions for flush or secondary production (line 6 minus lines 7 and 8).

10. Calculate the average daily production by dividing the total net annual production shown on line 9 by 365 days. If well(s) is less than one year old, divide line 9 by days left in year (line 3).

Valuation of Oil and Gas Deposits:

11. and 12. Calculate the assessed value of the working interest by multiplying the average daily production of oil or gas (line 10) times the per barrel or thousand cubic feet taxable values established in the annual entry of the tax commissioner. To determine appropriate taxable value from the entry for wells that are commonly metered, divide average daily production (line 10) by the number of wells included on this report (line 2b).

13. The total assessed value of oil and gas deposits is the sum of lines 11 and 12.